

§ 256.35

otherwise consistent with the purposes and policies of the Act.

[44 FR 38276, June 29, 1979. Redesignated and amended at 47 FR 25971, June 16, 1982. Further redesignated at 47 FR 47006, Oct. 22, 1982]

Subpart G—Issuance of Leases

§ 256.35 Qualifications of lessees.

(a) In accordance with section 8 of the Act, leases shall be awarded only to the highest responsible qualified bidder.

(b) Mineral leases issued pursuant to section 8 of the Act may be held only by: (1) Citizens and nationals of the United States, (2) aliens lawfully admitted for permanent residence in the United States as defined in 8 U.S.C. 1101(a)(20); (3) private, public or municipal corporations organized under the laws of the United States or of any State or of the District of Columbia or territory thereof, or (4) associations of such citizens, nationals, resident aliens, or private, public, or municipal corporations, States, or political subdivisions of States.

(c) MMS may disqualify you from acquiring any new leaseholdings or lease assignments if your operating performance is unacceptable according to 30 CFR 250.135.

[44 FR 38276, June 29, 1979. Redesignated at 47 FR 47006, Oct. 22, 1982, as amended at 64 FR 72795, Dec. 28, 1999]

§ 256.37 Lease term.

(a)(1) All oil and gas leases shall be issued for an initial period of 5 years, or not to exceed 10 years where the authorized officer finds that such longer period is necessary to encourage exploration and development in areas because of unusually deep water or other unusually adverse conditions.

(2) If your oil and gas lease is in water depths between 400 and 800 meters, it will have an initial lease term of 8 years unless MMS establishes a different lease term under paragraph a)(1) of this section.

(3) For leases issued with an initial term of 8 years, you must begin an exploratory well within the first 5 years of the term to avoid lease cancellation.

30 CFR Ch. II (7–1–11 Edition)

(b) An oil and gas lease shall continue after such initial period for as long as oil or gas is produced from the lease in paying quantities, or drilling or well reworking operations as approved by the Secretary are conducted. The term of an oil and gas lease is subject to further extension as provided in § 256.73 of this part.

(c) Sulphur leases shall be issued for a term not to exceed 10 years and so long thereafter as sulphur is produced from the leasehold in paying quantities, or drilling, well reworking, plant construction, or other operations for the production of sulphur, as approved by the Secretary, are conducted thereon.

[44 FR 38276, June 29, 1979. Redesignated at 47 FR 47006, Oct. 22, 1982 and amended at 50 FR 49043, Nov. 29, 1985; 54 FR 2049, Jan. 18, 1989; 61 FR 55889, Oct. 30, 1996]

§ 256.38 Joint bidding provisions.

§ 256.40 Definitions.

The following definitions apply to §§ 256.38 through 256.44 of this part.

(a) *Single bid* means a bid submitted by one person for an oil and gas lease under section 8(a) of the Act.

(b) *Joint bid* means a bid submitted by two or more persons for an oil and gas lease under section 8(a) of the Act.

(c) *Average daily production* is the total of all production in an applicable production period which is chargeable under § 256.43 of this title divided by the exact number of calendar days in the applicable production period.

(d) *Barrel* means 42 U.S. gallons.

(e) *Crude oil* means a mixture of liquid hydrocarbons including condensate that exists in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities, but does not include liquid hydrocarbons produced from tar sand, gilsonite, oil shale, or coal.

(f) *An economic interest* means any right to, or any right dependent upon, production of crude oil, natural gas, or liquefied petroleum products and shall include, but not be limited to, a royalty interest, or overriding royalty interest, whether payable in cash or in kind, a working interest, a net profits